

RECEIVED

MAY 05 2008

PUBLIC SERVICE
COMMISSION

GRANT, ROSE & PUMPHREY

ATTORNEYS-AT-LAW
51 SOUTH MAIN STREET

WINCHESTER, KENTUCKY 40301
(859) 744-8828

R RUSSELL GRANT
(1015-1077)

FAX
(859) 744-6855

ROBERT LEE ROSE
WILLIAM R PUMPHREY
BRIAN N THOMAS

CHRISTOPHER M DAVIS
JOHN S. PUMPHREY

May 5, 2008

HAND DELIVERED

Ms. Stephanie L. Stumbo
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, KY 40602

Re: Qualified Cogeneration and Small Power Production
Facilities Purchase Tariff of Clark Energy Cooperative

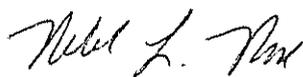
Dear Ms. Stumbo:

Please find enclosed for filing with the Public Service Commission an original and ten copies of the Qualified Cogeneration and Small Power Production Facilities Purchase Tariff of Clark Energy Cooperative. This retail tariff incorporates the proposed updates to the wholesale Qualified Cogeneration and Small Power Production Facilities Purchase Tariff of East Kentucky Power Cooperative, Inc., in PSC Case No. 2008-00128. Clark Energy Cooperative hereby provides twenty (20) days notice to the Commission, pursuant to 807 KAR 5:011 Section 6 (3) (b) that it proposes to make this revised tariff effective on June 1, 2008.

Clark Energy Cooperative hereby requests a deviation, pursuant to 807 KAR 5:011 Section 14, from the notice requirements of 807 KAR 5:011 Section 8, on the grounds that Clark Energy Cooperative has no customers currently utilizing the tariff which is the subject of this filing, and that any publication of notice would involve considerable expense, and could require a delay of this filing.

This filing cancels the prior Cogeneration and Small Power Production tariff located in Clark's Tariffs sheets number 106 thru 108. Please reserve these pages for future use. Also enclosed is an updated Table of Contents for approval.

Very truly yours,



Robert L. Rose
Counsel for Clark Energy Cooperative, Inc

Enclosures

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 123

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO.

 SHEET NO.

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY *Paul G. Emb*
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 124

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY Paul H. Emb
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 125

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

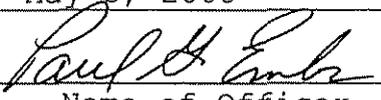
SHEET NO. _____

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY 
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 126

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production
Power Purchase Rate Schedule Less Than 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY *Paul G. Ehr*
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 127

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY Paul H. Emb
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 128

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY 
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

1ST Revision SHEET NO. 106

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 106

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY 

TITLE PRESIDENT & C.E.O.

Name of Officer

For All Areas Served
Community, Town or City

P.S.C. No. 2

1ST Revision SHEET NO. 107

CANCELLING P.S.C. NO. 2

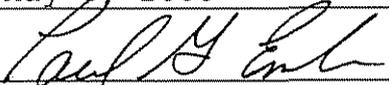
Original SHEET NO. 107

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY 
Name of Officer

TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

1ST Revision SHEET NO. 108

CANCELLING P.S.C. NO. 2

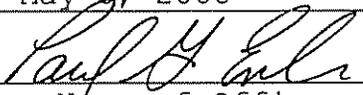
Original SHEET NO. 108

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY 

TITLE PRESIDENT & C.E.O.

Name of Officer

Table of Contents

RULES AND REGULATIONS

1	SCOPE.....	1
2	REVISIONS.....	2
3	CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY.....	3
4	CONTINUITY OF SERVICE.....	4
5	RELOCATION OF LINES.....	5
6	SERVICES PERFORMED FOR MEMBERS.....	6
7	APPLICATION FOR SERVICE.....	7
8	MEMBERSHIP FEE.....	8
9	RIGHT OF ACCESS.....	9
10	DISCONTINUANCE OF SERVICE OR CHANGE OF SERVICE LOCATION.....	10
11	CHARGES FOR MEMBER REQUESTED RECONNECTION.....	11
12	RESALE OF POWER BY MEMBER.....	12
13	TEMPORARY SERVICE.....	13
14	DISTRIBUTION LINE EXTENSION.....	14
15	DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES.....	16
16	DISTRIBUTION LINE EXTENSION TO STRUCTURES AND/OR FACILITIES OTHER THAN RESIDENCES (BARNs, WATER PUMPS, ELECTRIC GATES, ETC.)	17
17	ELECTRIC UNDERGROUND EXTENSIONS.....	19
18	DISCONTINUANCE AND REFUSAL OF SERVICE.....	23
19	RECONNECTION.....	25
20	METER TESTS.....	26
21	FAILURE OF METER.....	27
22	CONSUMER EQUIPMENT.....	28
23	MEMBER OR CONSUMER'S WIRING STANDARDS.....	29
24	INSPECTION.....	30
25	BILLING.....	31

26	FIELD COLLECTION CHARGE.....	32
27	RECONNECTION CHARGE FOR DISCONNECTION OF SERVICE.....	33
28	DEPOSITS.....	34
29	RETURN CHECK CHARGE.....	36
30	MONITORING OF CUSTOMER USAGE.....	37
31	LEVELIZED BILLING PAYMENT PLAN.....	38
32	SERVICE CURTAILMENT PROCEDURE GUIDE.....	39
33	SERVICE RESTORATION PROCEDURE GUIDE.....	40

CLASSIFICATION OF SERVICE

Schedule R:	Residential.....	43
Schedule D:	Time-of-Use Marketing Service.....	45
Schedule T:	Outdoor Lighting Facilities.....	47
Schedule S:	Outdoor Lighting Facilities.....	49
Schedule E:	Public Facilities.....	51
Schedule A & B:	General Power Service.....	53
Schedule L:	General Power Service.....	56
Schedule P:	General Power Service.....	59
Schedule M:	General Power Service.....	62
Schedule ES:	Environmental Surcharge.....	77
Schedule GP:	Renewable Resource Power Service.....	79
Schedule NM:	Net Metering.....	81
Cable Television Attachment	Tariff.....	109
Touchstone Energy Home Program	119
Touchstone Energy Manufactured Home Program	121
Cogeneration and Small Power Production-Over 100 kW	123
Cogeneration and Small Power Production-Less Than 100 kW	..	126